FILE NOTATIONS			
Entered in NID File	<i>!</i>	Checked by Chief	_<
Entered On S.R. Sheet	<i>/</i>	Copy N I D to Field Office	
Location Map Finned .	V	Approval Letter	<u> ~</u>
Card Indexed		Disapproval Lefter	
IWR for State or Fee Land	.,		
COMPLETION DATA:			
Date Well Completed	11-14-59	Location Inspected	<u> </u>
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., GW OS	PAsses	State of Fee Land	
	LOGS F	(LED	
Driller's Log 12-11	2-57	Factor of the second	
Electric Logs (No. )			
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Scout Report July , ij		<b>1</b> )
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Location map p nn d	Ę	]/
Approval or Disa; p. Letter	<u> </u>	3
Date <u>Completed</u> , P. & A. or operations suspended	18-16-5	<b>I</b>
Pin changed on location map		7
Affidavit and Record of A & P		<b>J</b>
Water Shut-Off Test		]
Gas-Oil Ratio Test		コ
Well Log Filed		<b>Z</b>

V 3-20-62, This wells classified as a water injection well & is now shut in waiting on water injection line. Started injection line. Started injection and April, 1962

# (SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

# UNITED STATES

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	
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Aneth		San Juan		Utah
(Field)	(Count	ty or Subdivision)	(6	State or Territory)

The elevation of the derrick floor above sea level is 100 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

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			Navajo Tribe "O" TEXACO Inc Lse.	- MEST 80	- F 107 4 1	NAME OF TEXACO	Warrand Contents	
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Scale · /" = 2000'	SAN JUAN COUNTY, UTAH	Navajo Tribe "D" TEXACO inc. Lse.	6	• 22	12 9 15	• 7	Navajo Allottees TEXACO Inc. Lse.	Std of Call Lse.
	ITY, UTAH	23 Navajo Tribe"C" TEXACO inc. ise	-14.4 SO	Superior Lse."A"	14	• 14 - 11	m Superior Lse.	Sto. of Calif Ise

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

Division Civil Engineer Texaco Inc.

## July 23, 1959

Texaco, Inc. P. O. Box 3109 Midland, Texas

Attention: J. J. Velten,

Division Civil Engineer

### Gentlemen:

This is to acknowledge receipt of your motice of intention to drill Well No. Navajo Tribe E-17, which is to be located 820 feet from the north line and 1930 feet from the east line of Section 8, Township 40 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLION B. FEIGHT EXECUTIVE SEGRETARY

### CBF : co

CC: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico

Forr (A)	<b>n 9-</b> 8 pril 19	<b>331 b</b> 52)	
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# (SUBMIT IN TRIPLICATE)

# **UNITED STATES**

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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OTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MARK )	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
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Form 9-331 b

## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No. I-149-IND-8834

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		1
NOTICE OF INTENTION TO PULL OR ALTER CASING		
NOTICE OF INTENTION TO ABANDON WELL		
	<u> </u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribo "E"	October	<b>29</b> , 19 <b>59</b>
Well No. 17 is locat	ted <b>620</b> ft. from $\binom{N}{3}$ line and <b>19</b>	30 ft. from $\binom{E}{W}$ line of sec. 8
XE of Sec. 8 (% Sec. and Sec. No.)	10-S 21-E (Range)	(Meridian)
Aneth (Field)	San Juan (County or Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is 4700 ft.

## **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5665; and comented 5656; of 4-1/2" OD casing at 5665; with 250 sacks of coment. Top of coment 4160. Tested casing with 1000# pressure for 30 minutes. Tested OR.

Company	TEXACO INC.				
Address	Box 817	<b>7777 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</b>			
Parmingt	on, New Mexico		Ву_	a.H.Malas	/
				Asst. Dist. S	

(April 1952)							
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## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No	I-l	49-I	ND-8	83h
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# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF		1/
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	1	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL			i	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE			1	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY		Y
NOTICE OF INTENTION TO ABANDON WELL				
	1 1			1

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "l		Boy	ember 12	, 19 <u>.<b>59</b></u>
Well No. 17 i	s located 820 f	t. from $\binom{N}{5}$ line as	and 1930 ft. from $\stackrel{E}{\mathbb{W}}$	line of sec. 8
NET of Sec. 8 (4 Sec. and Sec. No.)	40-S	24-E	SIM	
Anoth	San J	(Range)	(Meridian)	
(Field)	(C	ounty or Subdivision)		r Territory)

The elevation of the derrick floor above sea level is 4700 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5665'. Plugged back depth 5635'.

Perforated 4-1/2" casing from 5564' to 5593' and 5616' to 5624' with 4 jet shots per foot. Ran 2" tubing to 5575' with packer at 5542' and seidised perforations in 2 stages with 1700 gallons of regular 15% soid with low surface tension material added.

Company_	TEXACO INC.	/	·			
Address	Box 817				DAD.	
	Parmington, N	ew Mexico		By By	Hayn	
***************************************	rarmington, a	ew Mexico		By Dist	7 1	

LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE

SERIAL NUMBER

1-149-IND-883

LEASE OR PERMIT TO PROSPECT .....

UNITED STATES
DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

# LOG OF OIL OR GAS WELL

Compa	ny	TEXAC	O Inc.		Address	Box 817.	Farming	ston,	New Mex.
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Date	Decen	mber 7, 1	959			Title	Dist	. Sup	1 t.
Th	ne summa	ry on this pa	ge is for t	he <b>co</b> nditio	on of the well	at above date.	<i>*</i>		
Comme	enced dril	llingAu	gust l	<b>2</b> , 19	59. Finish	ed drilling	Augu	st_30_	, 19. <b>.</b> 5⊋
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			ં વ	MPORTA	NT WATER	SANDS			15
No. 1,	from	None	_ to		No. 3,	from	to		
No. 2,	from		_ to		No. 4,	from	to		***
				CAS	ING RECOR	<b>ED</b>			
Size	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Perfor		Purpose
easing	per foot	inch					From—	To-	
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1 - 1 M3	of the grea	test in <b>bol</b> tance r-the <b>work</b> and	to have a c	omphyce Ho	ory of the Well.	The se state in de night of the casin been duranted of	till the date	of redrill	ing, together v essing was
To The f for	٠					AS WELL.			TIDANIM ALTER
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i Heavi	ng plug		None				Depth set		**************************************
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Adapter	SW18	teriai	Мо	ì		1	ECORD			
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FORMATION

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TOTAL FEET

LEASE OR PERMIT TO PROSPECT

U. S. LAND OFFICE SERIAL NUMBER JULY SULPHINESSE

Form 9-330

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idetrac shots.	cked" or If plugs	left in t	he well, give	its size a	nd location. If	the well has be	en dynamited, give	e date, size	, position, and number of pumping or bailing
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SHOOTING RECORD

FORMATION RECORD—Continued

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# (SUBMIT IN TRIPLICATE)

# United States DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	Y
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING.	7.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT	-
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY.	1
NOTICE OF INTENTION TO ABANDON WELL		

(indicate above by check mark nature of report, notice, or other data)

		March 20	19 62
Aneth Unit			, •/
Well No. 0108 is locate	d 820 ft. from N line and 1	ft. from E line of s	ec. 8
NEE of Sec. 8	40-8 24-8	SIM	
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Aneth	San Juan	Utah	
(Field)	(County or Subdivision)	(State of Territory)	

The elevation of the derrick floor above sea level is 4700 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in pulling unit and commenced workover 1-7-62. Ran tubing with bit and encountered plug at 5621. After drilling and milling on plug for 15 days, ran wire line and found total depth to be 5640. Perforated 4-1/2" casing from 5636; to 5637; with 8 jet shots. Set packer at 5631 and treated perforations from 5636; to 5637; with 1000 gallons of MELST acid and 2000 gallons of emulsified acid. Pulled packer and reran tubing with retrievable bridge plug and packer. Set bridge plug at 5605 and packer at 5570. Treater perforations 5584 to 5593 with 2000 gallons retarded acid. After completing treatment, pulled tubing with packer and bridge plug. Ran 2-3/8" plastic lined tubing with Baker Injection Packer and set packer at 5519. Put inhibitor behind packer and tested with 1000 (Cont'd. on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	TEXACO Inc.	
Address	P. O. Box 810	
شرج کا کاماری و در شر شر که کاماری کامار	Parmington, N. M.	By Design
		Title District Superintendent

pressure. Packer tested OK. Completed workover and shut well in 1-22-62. This well is now a water injection well and was shut-in waiting on water injection line.

-381 TO 484

Form 9-331 b (April 1952)

COPY H. L.C. (SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

그리 병사 기본 이 보았다. 슬로를 깨끗하게 되었어	w Nexteo	TO A NOW A STATE OF THE STATE O	
ddress P. O. Box 810			
ompany TEXACO Inc.			<u> </u>
I understand that this plan of work must re-	ceive approval in wri	ting by the Geological Survey before operations may be com	menced.
000 to 1400 PSI With	en injecti	ion rate of 5 barrels per min	uto.
owed by 2000 gallons	of emilsis	ied retarded said. Treating	Dressu
er foot. Set bridge erforations from 5737	plug at 56	55' and packer at 5620'. Tr with 500 gallons of HKLST a	eated
710'. Perforated 4-1	/2" casine	5640' and open hole from 566 from 5737' to 5750' with 2	
ulled 2-3/8" plastic	lined tub	ing with packer stinger. Dri	lled ou
ection into that cone			
eason for workover wa	s to compl	lete well in Subsone II for w	ator in
loved in pulling unit	and commen	nced warkever 8-8-62.	
tate names of and expected depths to objectiving	ve sands; show sizes, ve points, and all othe	weights, and lengths of proposed casings; indicate mudding jo r important proposed work)	bs, cement-
	그런 사람들이 가는 바람이 되는 것	S OF WORK	
he elevation of the derrick floor	above sea level	is 760 ft.	
(Field)	(County or 8		
April -	8an Ju	en Veek	TO ORGANIS OF THE LINE
(1/4 Sec. and Sec. No.)	40-8 (Twp.) (1	Range) (Meridian)	
		line and 1930 ft. from line of sec	
Aneth Unit	800 L.	N. Ele	
	W	October 17	, 19. <b>62</b>
이 하는 보고 있다. 그래요? 전환 학생님은 사람들이 모든 사람 <b>가 있다고</b> 있는 사람들이 되었다.		TURE OF REPORT, NOTICE, OR OTHER DATA)	
NOTICE OF INTENTION TO PULL OR ALTER C NOTICE OF INTENTION TO ABANDON WELL	ASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO SHOOT OR ACIDIZI	1.17	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO REDRILL OR REPA		SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	

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7.				-850	1.28 (18.84)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Bureau No. 42–R359. l expires 12–31–60.	4
3.5	Approva	expires 12-51-00.	
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1200					
7 A		19.5			
Allottee					<u> </u>

NOTICE OF INTENTION TO TEST WATER SHU NOTICE OF INTENTION TO REDRILL OR REP. NOTICE OF INTENTION TO SHOOT OR ACIDIZ	IR WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO PULL OR ALTER ( NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY.	
(INDICATE ABOV	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
E-11	October 23 19 62	
Aneth Unit		
Well Nois located	320 ft. from line and 1930ft. from line of sec.	* 4
NDA OF ROA A	#0-S 24-R STM	
(½ Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	
Aneth (Field)	(County or Subdivision) (State or Territory)	
The elevation of the derrick floor		
The elevation of the derrick moor		
	DETAILS OF WORK	
(State names of and expected depths to object in	ve sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- g points, and all other important proposed work)	
This report is to com	ect and replace report dated October 17, 1962.	
Manad in million unit	and commenced workover 8-8-62.	
Reason for workover w jection into that som	s to complete well in Subsone II for water in-	
packer at 5519, bridge 5710. Perforated 4- per foot. Set bridge perforations from 563 by 2000 gallons of em	/2" casing from 5637' to 5650' with 2 jet shots plug at 5655' and packer at 5620'. Treated ' to 5650' with 500 gallons of NELST acid follo laified retarded acid. Treating pressure (OVER	фø
I understand that this plan of work must	A serious and the serious and	TO
Company TEXACO Inc.	and the second s	10

Address P. O. Box 810 Pareington, New Mexico Title District Accountant

Form	9-331
(Mav	1963

# TED STATES DEPARTMENT OF THE INTERIOR (Other ins. ctio on re-

SUBMIT CATE\* Form approved. Budget Bureau No

5. LEASE DESIGNATION AND SERIAL NO.

I-149-	IMD-	8834

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(1)	o not	use thi			AIT—" for such proposals.)	
OIL	$\Box$	GAS		Water	Injection	

7. UNIT AGREEMENT NAME

Aneth Unit

2. NAM	E OF OPERATOR	8. FARM OR LEASE NAME
T	EXACO Inc.	<b>【</b> 图象的图像 图象的图像
3. ADDR	ess or operator ox 810, Parmington, New Mexico 87401	9. WELL NO. <b>Q108</b>
See	TION OF WELL (Report location clearly and in accordance with any State requirements.* also space 17 below.) unface	10. FIELD AND POOL, OR WILDCAT

8201 from North Line and 1930' from East Line

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 40-S, 24-E, SLM

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

13. STATE 12. COUNTY OR PARISH

16.

# Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:					SUBSEQUENT REPORT OF:			- 4	
EST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE			WATER SHUT-OFF FRACTURE TREATMENT		repáiring Altering		2
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING	X	ABANDONI	(ENT*	
Cother)		CHANGE PLANS			(Other)	ults of mu	ıltiple completio Report and Log	n on Well form.)	· 13
								534 - Co 64-	

Reason for workover was to increase injectivity.

Commenced workover on 6-11-65. After back flowing, treated all perforations through tubing with 600 gallons of Dowell XL-1 acid. Treating pressure 1950 to 1150 psi with an average injection rate of 3-1/4 barrels per minute. Instant shut-in pressure 1100 psi. Back flowed well and returned to injection. Injected 340 barrels of water on 24 hour test ending 10:00 AM, 6-15-65.

8. I hereby certify that the foregoing is true and correct				
signed OPSarmur	TITLE District	Superintendent	DATE June	28, 1965
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

<sup>17.</sup> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

# DEPARTMENT OF THE INTERIOR verse side)

SUBMIT instructi.

CATE\*

Form approved.

	Budget	Bure	lu N	0. 42 <del>\</del> K	142
LEASE	DESIGN.	ATION	AND	SERIAL	NO.
			-		

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GEOLOGICAL SORVEI	100
	6. IF INDIAN,
TICES AND REPORTS ON WELLS	2.3

SUNDRY NOTICES AND REPORTS  (Do not use this form for proposals to drill or to deepen or plugue "APPLICATION FOR PERMIT—" for such	g back to a different reservoir. n proposals.)
OIL GAS OTHER Water injection	8. FARM OR LEASE NAME
2. NAME OF OPERATOR  TRACO INC.  3. ADDRESS OF OPERATOR	9. WELL, NO.
4. Location of Well (Report location clearly and in accordance with a See also space 17 below.) At surface	
820' from North line and 1930' from	East line 8, 1405, REAE, SLM
14. PERMIT NO. 15. ELEVATIONS (Show whether	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MILTIPLE COMPLETE FRACTURE TREAT

SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this most be the reachest to the result of the result.

# Reason for workover was to increase injectivity by scidizing

Tested casing annulus and found packer Commenced workover on 9-19-66. Moved in pulling unit, pulled tubing, replaced stringer in packer and reven tubing. Pilled annulus with inhibited water. Treated all perforetions (5584' to 5593', 5616' to 5624', 56364' to 5650') and open hole (5665' to 5710') with 9,000 gallons of 15% NE-CRA acid, in three equal stages with 1,000 gallons salt gel plug between stages one and two and 500 Treating pressure gallons salt gel plug between stages two and three. 4,000 to 3,000 psi with an average injection rate of 4.5 barrels per minute. Instant shut-in pressure 2,700 psi, five minute shut-in pressure 2,400 psi, ten minute shut-in pressure 2,150 psi, 15 minute shut-in pressure 2,000 psi, Returned well to injection status. Injected 1,094 barrels of water into well on 24 hour test ending 10:00 AM, 9-27-66.

18. I hereby certify that the foregoing is true and correct		Superintendent 11/29/66		
SIGNED AND COMMENTS	TITLE District	Superintendent DATE 11/29/66		
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		

Form 9-331 (May 1963) UNL D STATES SUBMIT IN TRIPLE (Other Instructions 1965)	Form approved. Budget Bureau No. 42-R1424.		
	LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY	I-149-IND8834		
SUNDRY NOTICES AND REPORTS ON WELLS	IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			
Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo		
1	UNIT AGREEMENT NAME		
WELL GAS WELL OTHER Water Injection Well	Aneth Unit		
2. NAME OF OPERATOR	FARM OR LEASE NAME		
TEXACO, Inc. Prod. Dept. West US	WELL NO.		
3. ADDRESS OF CIMETON			
	G108 ), FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface			
taran da antara da a	Aneth Unit		
nwl <sub>z</sub> nel <sub>z</sub>	SURVEY OR ARMA		
	S8-T40S-R24E		
820' from North line and 1930' from East line.  14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)   15.	2. COUNTY OR PARISH 13. STATE		
4700' DF	San Juan Utah		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other	er Data		
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL CHANGE PLANS (Other)			
	multiple completion on Well n Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inc proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical de	luding estimated date of starting any		
TEXACO plans to abandon this well because the casi around the tubing and it is not economically repairal casing is collapsed at 2457'. The proposed abandonme is as follows:	ole. The 45"		
1) venues num bubbas to 24401 (wight phone coll			
1) MIRUSU. Run tubing to 2440' (right above coll			
2) Pump 100 sx class B cement thru tubing to Des			
Displace 90 sx to the formation and leave 10 s			
<ol> <li>Spot 25 sx cement plug across and above collar</li> </ol>	se area		
(at 2457').	그 기가원 있다는 살이 뭐중요요?		
4) Fill hole with mud. Spot 25 sx plug (15 sx be	etween 8-5/8"		
surface string and 45" long string and 10 sx i	nside 4½").		
5) Erect dry hole marker and clean location.			
APPROVED BY THE DIVISION OF			
O'L, GAS, AND MINING			
	and the second s		
OIL, ONO, AND MINING			
DATE:			
DATE: 15/28			
11-6			

(This space for Federal or State office use)

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Form 9-331 (May 1963)	DEDAD'	UN ED STAT	ES	SUBMIT IN TRIP	TE.	Form approve Budget Bures LEASE DESIGNATION	ed. 11 No. 42-R142	
	DEPAR	GEOLOGICAL S		N verse side)	"	I-149-IND	V	
	SUNDRY NO			N WELLS	6.	IF INDIAN, ALLOTTE	E OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)					Navajo			
1. on [	GAS	Water Inje	action W	a 1 1	7.	Aneth Uni		
WELL	WELL OTHER ERATOR	Maret Inje	SCOTOL! W		8.	FARM OR LEASE NAM		
TEXAC	O, Inc.					WELL, NO.	1	
3. ADDRESS OF	Box EE, Co	nter CO	81321		<b>3</b> .	G108		
4. LOCATION OF	WELL (Report location	n clearly and in accorda	nce with any Sta	ite requirements.*	10	10. FIELD AND POOL, OR WILDCAT		
At surface	ce 17 below.)				11	Aneth Unit		
NW <sub>4</sub> NE	<u> </u>					SEC., T., R., M., OR I	SDE. AND	
820	from North	line and 193				S8-T40S-R		
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF, RT	the state of the s	12	. COUNTY OF PARISH	Utah	
		A D T			- Oth-			
16.	Check A	Appropriate Box To	Indicate Nat	ure of Notice, Repo	on, or Office Subsequent			
	[-7					REPAIRING	Whi.r.	
FRACTURE 1	R SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	·	WATER SHUT-OFF FRACTURE TREATME	NT -	ALTERING C	]	
SHOOT OR		ABANDON*		SHOOTING OR ACIDIZ	LING	ABANDONME	NT* X	
REPAIR WE	ľľ	CHANGE PLANS	13 <u>12 og s</u> ig	(Other)	t results of 1	nultiple completion	on Well	
(Other)	ODOGEO OD COMPLETEN	oppparions (Clearly staf	e all pertinent d	Completion or	Recompletion	Report and Log Io	rm.)	
proposed nent to th	work. If well is dire	OPERATIONS (Clearly stat ctionally drilled, give su	bsurface location	s and measured and tru	ue vertical de	pths for all marker	s and zones peri	
	er en							
1-	19-78. MIR	USU. Pumped	100 sx	class B ce	ment th	rough tub	ing	
	to	Desert Creek left 10 sx	pay.	Displaced 90	25 sy (	tne lorm	ation	
	acr	oss and above	re collar	ose area at	2457.	Filled h	ole	
	wit	h mud. Spot	tted 25 s	ex plug (15	sx bet	veen 8- <b>5/</b> 8	11	
	sur	face string	and 4½"	long string	and 10	) sx insid	6	
	4½"	). Put up o	iry noie	marker and	creane	1 Tocarion		
	(11112)							
1	RECE	(3)						
	FED FED	/ <u>                                    </u>						
4	FEB 3 197	8 🖺						
The state of the s	GAS, & MINING							
	→ MINING							
	10 M	<b>(9</b> )						
	8117	Y SHIP HE	E		e sa que sa es			
	5.47%	7909 : 17.4	320 0		145 14			

\*See Instructions on Reverse Side

Field Foreman

TITLE

(This space for Federal or State office use)